

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043235830000

Completion Report

Spud Date: February 12, 2018

OTC Prod. Unit No.: 043-223311-0-0000

Drilling Finished Date: March 15, 2018

1st Prod Date: May 01, 2018

Completion Date: May 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PETRA 11-17N-19W 1CH

Purchaser/Measurer:

Location: DEWEY 11 17N 19W
 SW SW SE SW
 215 FSL 1493 FWL of 1/4 SEC
 Latitude: 35.957289 Longitude: -99.198394
 Derrick Elevation: 2170 Ground Elevation: 2147

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275
 PO BOX 13360
 301 NW 63RD ST STE 600
 OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691280	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5#	J-55	730		745	SURFACE
SURFACE	9-5/8"	36#	J-55	1512		455	SURFACE
INTERMEDIATE	7"	26#	P-110	8609		210	6971
PRODUCTION	4-1/2"	13.5#	P-110	13714		505	8471

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13714

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13497	FRAC PLUG
8360	CEMENT PLUG - ORIGINAL HO

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2018	CLEVELAND	440	46	476	1082	900	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
464426	640

Perforated Intervals

From	To
9415	13477

Acid Volumes

550 BLS 15% HCL ACID

Fracture Treatments

104,000 BLS WATER

5,829,000 LBS SAND

Formation	Top
CLEVELAND	9112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPORTED TO FRACFOCUS 6/6/18. HAD TO PLUG BACK CURVE DUE TO LOW BUILD RATES, HOLE STABILITY ISSUES, AND LANDED LOW IN SECTION. SET CEMENT PLUG AT 8360-9095'. BEGAN NEW CURVE AT 8600'.

Lateral Holes

Sec: 11 TWP: 17N RGE: 19W County: DEWEY

NE NE NW NW

166 FNL 1153 FWL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 575 Direction: 1 Total Length: 4212

Measured Total Depth: 13714 True Vertical Depth: 9103 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1139685

Status: Accepted